

CONTENTS

| | |
|--|---|
| CHAPTER 1 - TRADING PARAMETERS..... | 4 |
| Authority | 4 |
| Unit of Trading | 4 |
| Months Traded In..... | 4 |
| Tick Size | 4 |
| Basis Price | 4 |
| Unit for Price Quotation..... | 4 |
| Trading Hours..... | 4 |
| Contract Expiry Date | 4 |
| Mark to Market..... | 4 |
| Position limits..... | 5 |
| Margin Requirements | 5 |
| Special / Additional Margin..... | 5 |
| Delivery Margins | 5 |
| Arbitration / Adjudication..... | 5 |
| CHAPTER 2 - CLEARING AND SETTLEMENT..... | 6 |
| Daily Settlement..... | 6 |
| Daily Settlement Prices | 6 |
| Final Settlement Prices | 6 |
| Dissemination of Spot Prices | 6 |

PRODUCT DOCUMENT – CRUDE OIL

| | |
|---|---|
| Funds Pay in and Pay out for MTM Settlement..... | 6 |
| Daily MTM settlement | 6 |
| Pay in and Pay out for Delivery | 7 |
| Pay in and Pay out for supplementary settlement | 7 |
| Supplementary Settlement for Taxes | 7 |
| CHAPTER 3- DELIVERY PROCEDURES | 8 |
| Delivery logic..... | 8 |
| Delivery Centre | 8 |
| Delivery unit..... | 8 |
| Last Day of Trading..... | 8 |
| Delivery date | 8 |
| Delivery Intention by buyers and Sellers | 8 |
| Matching of Intentions | 8 |
| Delivery Mode..... | 8 |
| Dissemination of information on delivery intentions by Sellers..... | 8 |
| Delivery Margin..... | 8 |
| Exemption from Delivery Margin..... | 8 |
| Delivery Pay-in | 8 |
| Delivery Funds Pay-in..... | 8 |
| Delivery Funds Pay-out | 9 |
| Delivery Pay-out..... | 9 |
| Close out of outstanding positions | 9 |

PRODUCT DOCUMENT – CRUDE OIL

| | |
|---|----|
| Penal Provision..... | 9 |
| Buyer’s obligation | 9 |
| Odd lot Treatment | 9 |
| Legal obligation..... | 9 |
| Taxes, duties, Cess and levies | 9 |
| Quality Standards..... | 10 |
| Delivery of goods | 10 |
| Delivery Grades..... | 10 |
| Electronic Transfer | 10 |
| Charges | 10 |
| Quantity Adjustment | 10 |
| ANNEXURE-1: CONTRACT SPECIFICATION | 11 |
| ANNEXURE-2: CONTRACT LAUNCH CALENDER..... | 14 |

CHAPTER 1 - TRADING PARAMETERS

Authority

Trading of **Crude Oil** futures may be conducted under such terms and conditions as specified in the Rules, Byelaws & Business Rules and directions of the Exchange issued from time to time. **Crude Oil** futures contract specification is indicated in **Annexure 1**.

Unit of Trading

The unit of trading shall be 100 barrels. Bids and offers may be accepted in lots of 100 barrels or multiples thereof.

Months Traded In

Trading in Crude Oil futures may be conducted as specified in **Annexure 1** and may be changed by the Exchange from time to time.

Tick Size

The tick size of the price of **Crude Oil** shall be Rupee 1.00.

Basis Price

Ex – Mumbai excluding all taxes, levies and other expenses.

Unit for Price Quotation

The unit of price quotation for **Crude Oil** shall be in Rupees per barrel.

Trading Hours

The hours of trading for futures in Crude Oil shall be as follows:

Mondays to Fridays – 10.00 a.m. to 11.30 p.m / 11.55 PM as announce by Exchange from time to time
All timings are as per Indian Standard Timings (IST).

Contract Expiry Date

As per Contract launch calendar in **Annexure 2**

Mark to Market

The outstanding positions in futures contract in Crude Oil would be marked to market daily, based on the Daily Settlement Price (DSP) as determined by the Exchange.

PRODUCT DOCUMENT – CRUDE OIL

Position limits

Member level: 48,00,000 Barrels or 20% of market wide open position whichever is higher for all Crude Oil contracts combined together.

Client level: 4,80,000 barrels for all Crude Oil contracts combined together.

The above limits will not apply to *bonafide* hedgers. For *bonafide* hedgers the Exchange will decide the limits on a case-to-case basis.

Margin Requirements

The Exchange will use Value at Risk (VaR) based margin calculated at 99% confidence interval for one day time horizon. The Exchange reserves the right to change, reduce or levy any additional/special margins including any markup margin.

Special / Additional Margin

When there is excess volatility, the Exchange may impose special/additional margin of appropriate percentage, as deemed fit on buy and/or sell side in respect of all outstanding positions. Removal of such margins will be at the discretion of the Exchange.

Delivery Margins

In case of open positions materializing into physical delivery, delivery margins as may be determined by the Exchange from time to time will be charged. The Delivery Margin currently applicable for Crude Oil Contract is 20 %.

Arbitration / Adjudication

Disputes between the members of the Exchange inter-se and between members and constituents, arising out of or pertaining to trades done on the Exchange shall be settled through arbitration / adjudication. The arbitration / adjudication proceedings and appointment of arbitrators / adjudicators shall be as governed by the Bye-laws and Regulations of the Exchange.

CHAPTER 2 - CLEARING AND SETTLEMENT

Daily Settlement

All open positions of a futures contract would be settled daily based on the Daily Settlement Price (DSP).

Daily Settlement Prices

The Daily Settlement Price (DSP) will be as disseminated by the Exchange at the end of every trading day. The DSP will be reckoned for marking to market all open positions.

Final Settlement Prices

FSP is calculated on the last trading day of the contract on the basis of the domestic/International benchmarked spot price of this variety of crude oil from various market sources and converted at the RBI Rupee – US dollar rate prevailing at expiry.

Dissemination of Spot Prices

Spot prices for **Crude Oil** will be disseminated on daily basis. The Exchange has absolute right to modify the process of determination of spot prices at any time without notice.

Funds Pay in and Pay out for MTM Settlement

The table below illustrates timings for pay in and pay out in case of daily settlement. The clients would have to deposit requisite funds with their respective Clearing Members before “pay in”.

All fund debits and credits for the Member would be done in the Member’s Settlement Account with the Clearing bank.

Daily MTM settlement

| Time (Next settlement day) | Activity |
|----------------------------|--|
| Before 11.00 hrs | MTM PAYIN - Debit paying member a/c for funds |
| 12.30 hrs | MTM PAYOUT – Credit receiving member a/c for funds |

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Pay in and Pay out for Delivery

The table below illustrates timings for pay in and pay out of Funds and Commodities in case of positions marked for delivery from base delivery center.

| Time | Activity |
|-------------------|--|
| Time (E+2) | Activity |
| 12.00 hrs | Commodity Pay-in |
| 12.30 hrs | Funds Pay in – Debit Buyer Member’s Settlement a/c for funds |
| 15.30 hrs | Funds Pay out – Credit Seller Member’s Settlement a/c for funds |
| 16.00 hrs | Commodity Pay out – Credit Buyer Member’s CM pool a/c. for Commodity |

Additionally the supplemental settlement for **Crude Oil** futures contracts for premium adjustments relating to quantity of **Crude Oil** delivered shall be conducted on **E+2** day basis. Clearing Members are required to maintain adequate fund balances in their respective accounts.

Pay in and Pay out for supplementary settlement

| Time (E+2) | Activity |
|------------|---|
| 14.00 hrs | Pay in – Debit Buyer Member’s Settlement a/c for funds |
| 14.30 hrs | Pay out – Credit Seller Member’s Settlement a/c for funds |

Supplementary Settlement for Taxes

The Exchange will conduct a separate supplementary settlement, as illustrated below,

| Time (E+4) | Activity |
|-----------------------|--|
| On or after 16.00 hrs | Pay in – Debit Buyer member a/c for funds. |
| On or after 16.30 hrs | Pay out – Credit Seller member a/c. for funds. |

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CHAPTER 3- DELIVERY PROCEDURES

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| Delivery logic | Both Option |
| Delivery Centre | JNPT/ Mumbai Port |
| Delivery unit | 50,000 barrels |
| Last Day of Trading | As per the contract launch calendar |
| Delivery date | 2 nd Working day after the expiry of the contract |
| Delivery Intention by buyers and Sellers | Sellers & Buyers having open positions can give their intention/notice to deliver to the extent of his open position during last three trading days including the expiry day. |
| Matching of Intentions | Intentions received from Buyers and sellers will be matched after the trading hours on the Expiry day and shall be informed to the respective buyer and seller through exchange system. The unmatched quantity of open position will be closed out as per Final Settlement Price. The actual delivery will take place only to the extent of matched quantity |
| Delivery Mode | Delivery settlement will be in electronic form only |
| Dissemination of information on delivery intentions by Sellers | The exchange shall inform the matched position for delivery to respective buyer's/ seller's member through exchange system after the expiry of the contract. |
| Delivery Margin | 20% on the matched quantity |
| Exemption from Delivery Margin | Delivery margin is exempted if goods are tendered in Early Pay In Account |
| Delivery Pay-in | On E+2 working day by 12.00 hrs |
| Delivery Funds Pay-in | On E+2 working day by 12.30 hrs. |

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| Delivery Funds Pay-out | On E+2 working day by 15.30 hrs |
| Delivery Pay-out | On E+2 working day by 16.00 hrs after completion of Funds Pay-in On settlement, the buyer's Clearing Member's Pool Account would be credited with the said delivery quantity. The Clearing Member is expected to transfer the same to the Buyer's beneficiary account. |
| Close out of outstanding positions | All outstanding positions on the expiry of contract for which the intention to deliver has not been received by the exchange and such positions where the intention is received but could not be matched due to unavailability counter party, shall be closed out at Final settlement price and the respective pay in payout of funds of such close out positions shall be effected on the following day of the Expiry of contract. |
| Penal Provision | After matching of intentions of buyers and sellers to take and give delivery, if seller fails to deliver then a penalty of 2.5% of the FSP shall be imposed on defaulting seller out of which 2% shall be credited to the SGF and 0.5% shall be credited to counter party buyer so matched by the exchange process. And 4% of FSP as a replacement cost shall be charged to the defaulting seller out of which 90% shall be given to the counter party buyer so matched by the exchange process and 10% shall be retained as exchange as administrative charges |
| Buyer's obligation | The buyer shall not refuse taking delivery and failure on part of buyer to get funds will result in buyer defaults and necessary provisions shall be made applicable |
| Odd lot Treatment | Delivery shall take effect only when the intentions received by the buyers and sellers are in delivery lot or multiples there off. Any exceptions shall be treated as odd lot and shall not be matched and shall not result into delivery. |
| Legal obligation | The members will provide appropriate tax forms wherever required as per law and as customary and neither of the parties will unreasonably refuse to do so |
| Taxes, duties, Cess and levies | Ex-Mumbai excluding all taxes, levies and other expenses All other charges, levies or Cess, import or export duties and taxes applicable at the delivery center shall be borne by buyer. |

PRODUCT DOCUMENT – CRUDE OIL

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| Quality Standards | The contract quality for delivery of Crude Oil futures contracts made under the Exchange Regulations shall be conforming to the quality specification indicated in the contract in Annexure 1 . No lower grade/quality shall be accepted in satisfaction of futures contracts for delivery except as and to the extent provided in the contract specifications. |
| Delivery of goods | Each delivery shall be in multiples of minimum delivery lots and shall be designated for only one delivery center and one location in such center. Delivery will be accompanied with duly discharge storage / shipping / import / export documents, invoice and valid quality certificate, as per the contract specifications from approved quality certifying agency. Delivery once submitted cannot be withdrawn or cancelled or changed unless so agreed by the Exchange. Goods tendered under delivery shall be in conformity with the contract specification. |
| Delivery Grades | The seller tendering delivery will have the option of delivering such grade as permitted by Exchange as per contract specifications. The buyer will not have any option to select a particular grade and the delivery offered by the seller and allocation by the Exchange shall be binding on the buyer. |
| Electronic Transfer | Delivery settlement of Crude Oil on the exchange platform will be in Electronic form only. Any buyer or seller receiving and / or effecting delivery of Crude Oil would have to open Ace Link account with an Exchange empanelled commodity Participant (CP) to hold the Crude Oil delivery in electronic form. On settlement, the buyer's account with the CP would be credited with the quantity of Crude Oil received and the corresponding seller's account would be debited. The Buyer intending to take physical delivery of his Crude Oil holdings has to make a request (Withdrawal request) in prescribed form to his CP with whom he maintains the Electronic account. |
| Charges | All charges and costs associated with the delivery of Crude Oil including Surveying, sampling, grading, weighing, handling charges, storage etc. from the date of receipt of the delivery into designated port installations up to date of pay in & settlement shall be paid by the depositor when he delivers the Crude Oil on Exchange platform. After the pay-out settlement, all charges and costs associated with the delivery including storage, handling etc. shall be borne by the buyer from the date of pay-out till the Crude Oil remains in the exchange accredited port installations. Storage, survey, sampling, grading, weighing and handling charges will be charged to the member / client by the respective Commodity Participant |
| Quantity Adjustment | 50,000 barrels with +/-2% tolerance limit |

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ANNEXURE-1: CONTRACT SPECIFICATION

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|------------------------------|---|
| Name of Commodity | Crude Oil |
| Ticker Symbol | CRUDEOIL |
| Basis Centre | Ex – Mumbai excluding all taxes, levies and other expenses |
| Unit of trading | 100 barrels |
| Delivery Type | Both option |
| Delivery unit | 50,000 barrels |
| Price quotation | Rs. per barrel |
| Tick Size | Re. 1 |
| Maximum Order Size | 10,000 barrels |
| Quality Specification | Light Sweet Crude Oil confirming to the following quality specification is deliverable: Sulfur 0.42% by weight or less, API Gravity: Between 37 degree – 42 degree All volumes are defined at 60 degree Fahrenheit |
| Quantity Variation | +/- 2% |
| Delivery Centre | JNPT/ Mumbai Port |
| Trading Hours | Mondays to Friday: 10.00 a.m. to 11.30 p.m. Note: - The Exchange may vary the above timing with due notice. |
| Contract Expiry Date | As per Contract launch calendar. |
| Opening of Contract | New contracts will be available for trading from 1st day of the month as per the Contract launch calendar. If the 1st day happens |

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| | to be a non-trading day, new contracts would open on next trading day. |
| Daily Price Limit | <p>Daily price fluctuation limit is (+/-) 4%. If the trade hits the prescribed base daily price limit, the limit will be relaxed up to (+/-) 6% without any break/ cooling off period in the trade. In case the daily price limit of (+/-) 6% is also breached, then after a cooling off period of 15 minutes, the daily price limit will be further relaxed up to (+/-) 9%. Trade will be allowed during the cooling off period within the price band of (+/-) 6%.</p> <p>In case of price movement in International markets which is more than the maximum daily price limit (currently 9%), the same may be further relaxed in steps of 3% beyond the maximum permitted price limit and inform the Commission immediately.</p> |
| Position Limits | <p>Member wise: 48,00,000 Barrels or 20% of market wide open position whichever is higher for all Crude Oil contracts combined together.</p> <p>Client wise: 4,80,000 barrels for all Crude Oil contracts combined together.</p> <p>The above limits will not apply to bonafide hedgers. For bonafide hedgers the Exchange will decide the limits on a case-to-case basis.</p> |
| Final Settlement Price FSP | FSP is calculated on the last trading day of the contract on the basis of the domestic/International benchmarked spot price of this variety of crude oil from various market sources and converted at the RBI Rupee – US dollar rate prevailing at expiry |
| Minimum Initial Margin | 5% |
| Special Margin | When there is excess volatility, Exchange may impose special margin of appropriate percentage, as deemed fit and proper on either long or short side in respect of all outstanding positions. This margin will remain till such excess volatility persists, after which the same will be relaxed. |
| Additional Margin | The Exchange may impose additional margins on both long and short side at such other percentage, as deemed fit. Removal of such Margins will be at the discretion of the Exchange |

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| Regulatory Margin | In addition to the above margins, the Regulator may impose additional margins on long and/or short side at such other percentage as deemed fit. Removal of such Margins will be at the discretion of the Regulator. |
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ANNEXURE-2: CONTRACT LAUNCH CALENDER

| Contract Launch Month | Contract Month | Contract Expiry Date |
|------------------------------|---|--|
| November 27, 2013 | December 2013, January 2014, February 2014 March 2014 | 18 th December 2013, 20 th January 2014, 19 th February 2014, 19 th March 2014 |
| December 2013 | April 2014 | 21 st April 2014 |